

		CURRENT	PROPOSED		CURRENT	PROPOSED	DIFFERENCE
RESIDENTIAL	Base Charge	\$6.50	\$14.50	per month	Average Bill Impact		
	Energy Charges				Summer (1168 kWh)		
	Summer (May - Oct)	First 650 kWh	\$0.0944508	per kWh	\$138.75	\$127.76	-\$10.99
		Next 350 kWh	\$0.1357899	per kWh			
		Additional kWh	\$0.1388721	per kWh			
	Winter (Nov - Apr)	First 650 kWh	\$0.0944508	per kWh	\$77.57	\$89.16	\$11.59
		Next 350 kWh	\$0.0855971	per kWh			
		Additional kWh	\$0.0847621	per kWh			
	All Season	First 650 kWh		\$0.09814	per kWh		
		Next 350 kWh		\$0.09615	per kWh		
	Additional kWh		\$0.09414	per kWh			
	plus applicable PCA	see note	see note				
COMMERCIAL NON-DEMAND	Base Charge	\$17.00	\$20.00	per month	Average Bill Impact		
	Energy Charges				1198 kWh		
	All Season	First 25 kWh	\$0.0118868	per kWh	\$195.81	\$194.82	-\$0.98
		Additional kWh	\$0.1521826	per kWh			-0.50%
		All kWh		\$0.14593	per kWh		
	plus applicable PCA	see note	see note				
SMALL POWER <30 kW, >3000kWh	Base Charge	\$18.90	\$40.00	per month	Average Bill Impact		
	Billing Demand Charge	\$0.00	\$6.00	per kW	25kW @25%		
	Energy Charge				\$775.87	\$751.63	-\$24.24
	First 200 kWh per kW						-3.12%
	First 25 kWh	\$0.0118868	\$0.13500	per kWh	25kW @30%		
	Next 2,975 kWh	\$0.1691292	\$0.12600	per kWh	\$868.55	\$827.21	-\$41.34
	Next 7,000 kWh	\$0.1622498	\$0.11738	per kWh			-4.76%
	Over 10,000 kWh	\$0.1443633	\$0.08000	per kWh	25kW @35%		
	200 - 400 kWh per kW	\$0.0456716	\$0.05100	per kWh	\$910.23	\$873.75	-\$36.48
	400 - 600 kWh per kW	\$0.0422446	\$0.04500	per kWh			-4.01%
Over 600 kWh per kW	\$0.0409428	\$0.04100	per kWh				
	plus applicable PCA	see note	see note				
MEDIUM POWER >=30 kW, <500 kW	Base Charge	\$21.30	\$83.00	per month	Average Bill Impact		
	Billing Demand Charge	\$0.00	\$7.00	per kW	250kW @30%		
	Energy Charge				\$8,156	\$8,037	-\$118
	First 200 kWh per kW						-1.45%
	First 3000 kWh	\$0.1850094	\$0.13000	per kWh	250kW @40%		
	Next 7,000 kWh	\$0.1724571	\$0.12000	per kWh	\$9,070	\$8,968	-\$102
	Next 190,000 kWh	\$0.1533524	\$0.11830	per kWh			-1.13%
	Over 200,000 kWh	\$0.1267866	\$0.08000	per kWh	250kW @50%		
	200 - 400 kWh per kW	\$0.0501201	\$0.05100	per kWh	\$9,985	\$9,899	-\$86
	400 - 600 kWh per kW	\$0.0464862	\$0.04500	per kWh			-0.86%
Over 600 kWh per kW	\$0.0450539	\$0.04100	per kWh				
	plus applicable PCA	see note	see note				
LARGE POWER >=500 kW	Base Charge	\$32.00	\$272.50	per month	Average Bill Impact		
	Billing Demand Charge	\$0.00	\$8.00	per kW	750kW @50%		
	Energy Charge				\$31,397	\$31,003	-\$394
	First 200 kWh per kW						-1.26%
	First 3000 kWh	\$0.2011867	\$0.14000	per kWh	750kW @60%		
	Next 7,000 kWh	\$0.1861813	\$0.13500	per kWh	\$34,148	\$33,570	-\$578
	Next 190,000 kWh	\$0.1643653	\$0.12270	per kWh			-1.69%
	Over 200,000 kWh	\$0.1353284	\$0.10314	per kWh	750kW @70%		
	200 - 400 kWh per kW	\$0.0521005	\$0.05000	per kWh	\$36,804	\$35,979	-\$826
	400 - 600 kWh per kW	\$0.0485189	\$0.04400	per kWh			-2.24%
Over 600 kWh per kW	\$0.0447582	\$0.04000	per kWh				
	plus applicable PCA	see note	see note				

		CURRENT	PROPOSED		CURRENT	PROPOSED	DIFFERENCE
INDUSTRIAL	Base Charge	\$35.00	\$273.50	per month	Average Bill Impact		
	Billing Demand Charge	\$0.00	\$8.50	per kW	3000kW @50%		
	Energy Charge				\$93,339	\$93,249	-\$90
	First 200 kWh per kW						-0.10%
	First 3000 kWh	\$0.1743505	\$0.15060	per kWh	3000kW @60%		
	Next 7,000 kWh	\$0.1606622	\$0.14050	per kWh	\$101,438	\$100,800	-\$638
	Next 190,000 kWh	\$0.1408095	\$0.13008	per kWh			-0.63%
	Over 200,000 kWh	\$0.1143968	\$0.06000	per kWh	3000kW @70%		
	200 - 400 kWh per kW	\$0.0386749	\$0.03500	per kWh	\$109,194	\$108,246	-\$948
	400 - 600 kWh per kW	\$0.0354167	\$0.03400	per kWh			-0.87%
	Over 600 kWh per kW	\$0.0319904	\$0.03200	per kWh			
plus applicable PCA	see note	see note					

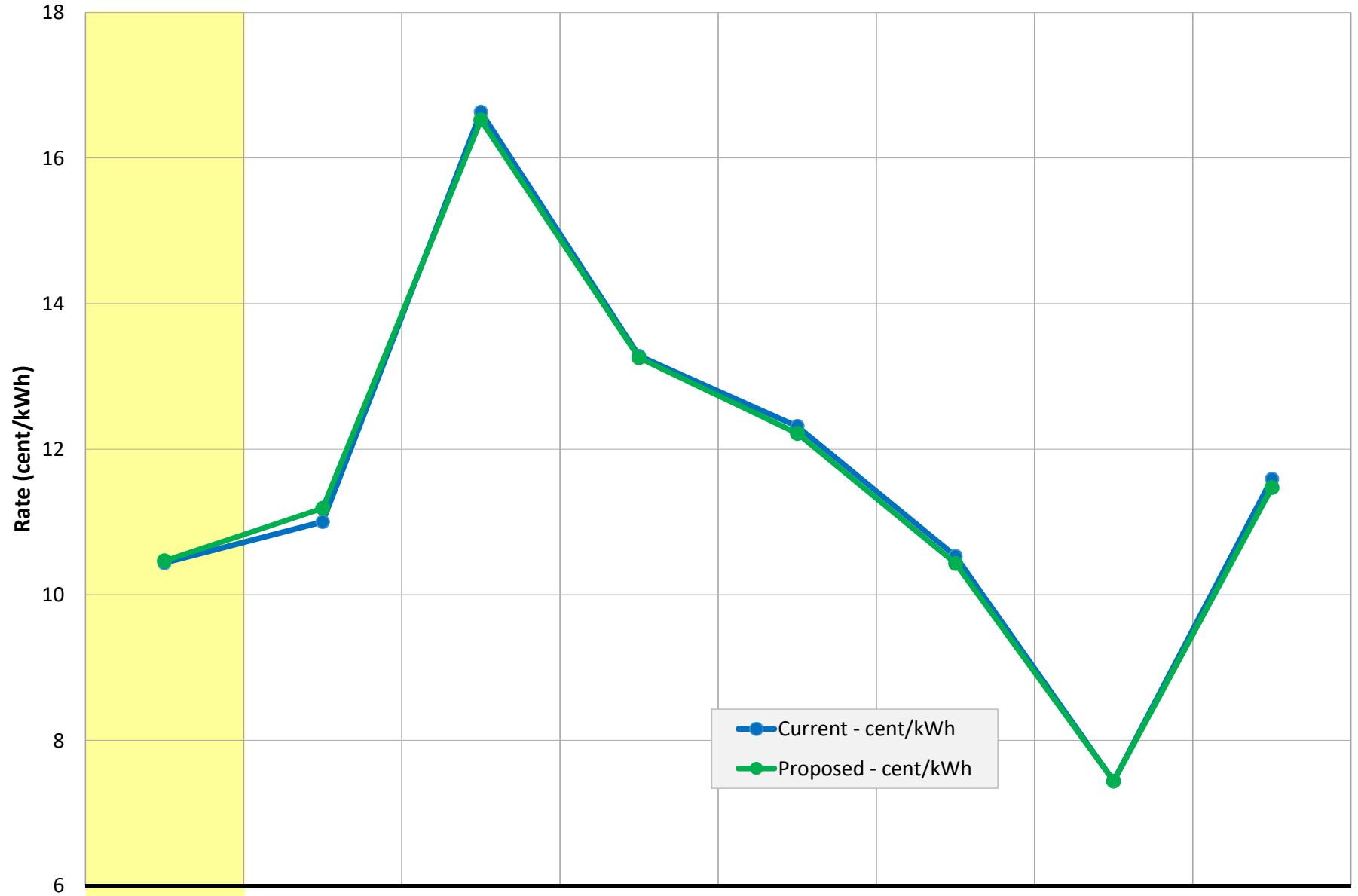
FLINT RIVER	Base Charge	\$32.00	\$273.50	per month	Average Bill Impact		
	Billing Demand Charge	\$0.00	\$8.50	per kW	550kW @30%		
	Energy Charge				\$18,399	\$17,690	-\$709
	First 200 kWh per kW						-3.85%
	First 3000 kWh	\$0.1985042	\$0.11705	per kWh	550kW @40%		
	Next 7,000 kWh	\$0.1829083	\$0.11602	per kWh	\$20,167	\$19,778	-\$389
	Next 190,000 kWh	\$0.1603151	\$0.11035	per kWh			-1.93%
	Over 200,000 kWh	\$0.1302472	\$0.10700	per kWh	550kW @50%		
	200 - 400 kWh per kW	\$0.0440197	\$0.05200	per kWh	\$21,934	\$21,866	-\$68
	400 - 600 kWh per kW	\$0.0403246	\$0.04600	per kWh			-0.31%
	Over 600 kWh per kW	\$0.0364185	\$0.04250	per kWh			
plus applicable PCA	see note	see note					

DISTRIBUTED GENERATION RIDER			
Bi-Directional Meter, or		\$2.50	per month
Single Direction Meter			
Single-Phase, or		\$4.50	per month
Multi-Phase		\$11.00	per month
Payment for Energy	Avoided Cost		
Standby Capacity Charge (per kW of Nameplate Capacity)			
Residential	\$13.18		per KW
Commercial Non-Demand	\$18.32		per KW
Small Power	\$21.17		per KW
Medium Power	\$21.51		per KW
Large Power	\$25.81		per KW
Industrial	\$22.38		per KW
Flint River	\$23.93		per KW

Note:

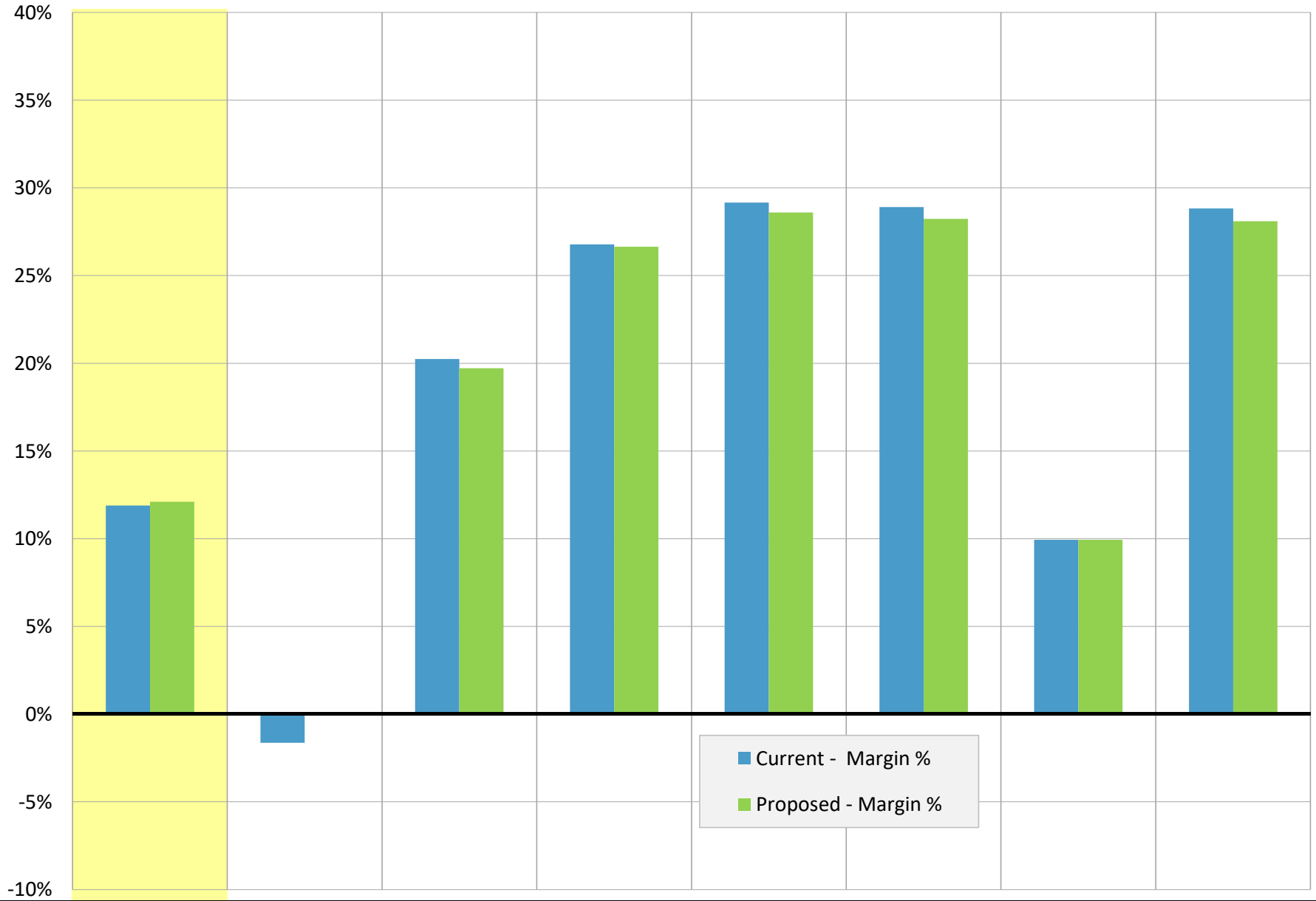
- Under current rates effective 01/2017 PCA will start at \$0.00/kWh.
- Under proposed rates effective 01/2017 PCA will start at \$0.00/kWh.

CY2017 ELECTRIC RATES: AVERAGE RATE IN CENT/KWH
Current v. Proposed



	<i>TOTAL</i>	<i>RESDL</i>	<i>COM ND</i>	<i>SP</i>	<i>MP</i>	<i>LP</i>	<i>IND</i>	<i>FLINTRIVER</i>
<i>Current - cent/kWh</i>	10.44	11.00	16.63	13.28	12.32	10.53	7.44	11.59
<i>Proposed - cent/kWh</i>	10.46	11.19	16.52	13.26	12.22	10.43	7.44	11.47

**CY2017 ELECTRIC MARGIN:
Current v. Proposed**



	TOTAL	RESDL	COM ND	SP	MP	LP	IND	FLINTRIVER
<i>Current - Margin %</i>	11.9%	-1.6%	20.2%	26.8%	29.2%	28.9%	9.9%	28.8%
<i>Proposed - Margin %</i>	12.1%	0.0%	19.7%	26.6%	28.6%	28.2%	9.9%	28.1%

THOMASTON: ELECTRIC REVENUES AND MARGIN

Note: • Calendar 2015 revenues and expenses are from audited financials, **except** for wholesale power (from actual MEAG Bills) and slightly higher O&M cost (due to allocation method)

• Street Lights: City does not charge for street lights. However, other revenues, bad debt and sales adjustments are allocated to street lights.

CY2015 COS (costs from CY2015, no CAPEX, 4.066M fund transfer)

Rate Category	REVENUES						EXPENSES							MARGIN			
	Sales	Sales Adj	Others	Increase	Bad Debt	TOTAL	Wholesale Power	O&M	Plant Related	General & Admin	COGS & Operating	CAPE X	Fund Transfer	TOTAL	\$	%	Ratio
Residential	\$4,827,936	-\$43,002	\$177,883	\$0	-\$27,828	\$4,934,989	\$4,044,996	\$671,413	\$164,649	\$155,478	\$5,036,536	\$0	\$1,728,744	\$6,765,280	-\$1,830,291	-37%	0.73
Com ND	\$837,862	-\$6,468	\$26,757	\$0	-\$4,186	\$853,965	\$551,578	\$83,797	\$20,141	\$28,361	\$683,878	\$0	\$234,073	\$917,950	-\$63,986	-7%	0.93
Sm. Power	\$550,917	-\$3,544	\$14,659	\$0	-\$2,293	\$559,739	\$358,481	\$31,476	\$7,228	\$14,534	\$411,720	\$0	\$141,056	\$552,775	\$6,964	1%	1.01
Md. Power	\$2,725,623	-\$16,655	\$68,894	\$0	-\$10,778	\$2,767,085	\$1,756,725	\$123,650	\$28,321	\$60,432	\$1,969,128	\$0	\$674,708	\$2,643,836	\$123,249	4%	1.05
Lg. Power	\$1,633,529	-\$9,333	\$38,606	\$0	-\$6,039	\$1,656,763	\$1,099,534	\$58,127	\$11,471	\$14,370	\$1,183,503	\$0	\$406,060	\$1,589,563	\$67,200	4%	1.04
Industrial	\$2,333,159	-\$13,839	\$57,248	\$0	-\$8,956	\$2,367,611	\$2,002,025	\$104,656	\$20,704	\$15,045	\$2,142,430	\$0	\$737,725	\$2,880,155	-\$512,543	-22%	0.82
Flint River	\$254,258	-\$1,527	\$6,316	\$0	-\$988	\$258,060	\$168,373	\$10,560	\$2,415	\$3,201	\$184,550	\$0	\$63,257	\$247,807	\$10,253	4%	1.04
Street Lts	\$0	-\$3,875	\$16,028	\$0	-\$2,507	\$9,646	\$67,748	\$132,118	\$32,855	\$20,794	\$253,514	\$0	\$81,148	\$334,662	-\$325,017	-3370%	0.03
Total	\$13,163,284	-\$98,243	\$406,391	\$0	-\$63,575	\$13,407,857	\$10,049,460	\$1,215,797	\$287,786	\$312,215	\$11,865,258	\$0	\$4,066,770	\$15,932,027	-\$2,524,170	-19%	0.84
% of Total	98%	-1%	3%	0%	0%	100%	63%	8%	2%	2%	74%	0%	26%	100%			

Note: • In Calendar Year 2017, preliminary 2017 budget wholesale cost was used. No MCT was used to reduce bill.

• Street Lights: City does not charge for street lights. However, other revenues, bad debt and sales adjustments are allocated to street lights.

CY2017: BASE LINE

Rate Category	REVENUES						EXPENSES							MARGIN			
	Sales	Sales Adj	Others	Increase	Bad Debt	TOTAL	Wholesale Power	O&M	Plant Related	General & Admin	COGS & Operating	CAPE X	Fund Transfer	TOTAL	\$	%	Ratio
Residential	\$4,827,936	-\$43,002	\$177,883	\$0	-\$27,828	\$4,934,989	\$4,024,382	\$671,413	\$164,649	\$155,478	\$5,015,922	\$0	\$0	\$5,015,922	-\$80,933	-2%	0.98
Com ND	\$837,862	-\$6,468	\$26,757	\$0	-\$4,186	\$853,965	\$548,767	\$83,797	\$20,141	\$28,361	\$681,067	\$0	\$0	\$681,067	\$172,898	20%	1.25
Sm. Power	\$550,917	-\$3,544	\$14,659	\$0	-\$2,293	\$559,739	\$356,655	\$31,476	\$7,228	\$14,534	\$409,893	\$0	\$0	\$409,893	\$149,847	27%	1.37
Md. Power	\$2,725,623	-\$16,655	\$68,894	\$0	-\$10,778	\$2,767,085	\$1,747,772	\$123,650	\$28,321	\$60,432	\$1,960,176	\$0	\$0	\$1,960,176	\$806,909	29%	1.41
Lg. Power	\$1,633,529	-\$9,333	\$38,606	\$0	-\$6,039	\$1,656,763	\$1,093,930	\$58,127	\$11,471	\$14,370	\$1,177,899	\$0	\$0	\$1,177,899	\$478,864	29%	1.41
Industrial	\$2,333,159	-\$13,839	\$57,248	\$0	-\$8,956	\$2,367,611	\$1,991,822	\$104,656	\$20,704	\$15,045	\$2,132,227	\$0	\$0	\$2,132,227	\$235,384	10%	1.11
Flint River	\$254,258	-\$1,527	\$6,316	\$0	-\$988	\$258,060	\$167,515	\$10,560	\$2,415	\$3,201	\$183,692	\$0	\$0	\$183,692	\$74,368	29%	1.40
Street Lts	\$0	-\$3,875	\$16,028	\$0	-\$2,507	\$9,646	\$67,402	\$132,118	\$32,855	\$20,794	\$253,169	\$0	\$0	\$253,169	-\$243,523	-2525%	0.04
Total	\$13,163,284	-\$98,243	\$406,391	\$0	-\$63,575	\$13,407,857	\$9,998,246	\$1,215,797	\$287,786	\$312,215	\$11,814,043	\$0	\$0	\$11,814,043	\$1,593,814	12%	1.13
% of Total	98%	-1%	3%	0%	0%	100%	85%	10%	2%	3%	100%	0%	0%	100%			

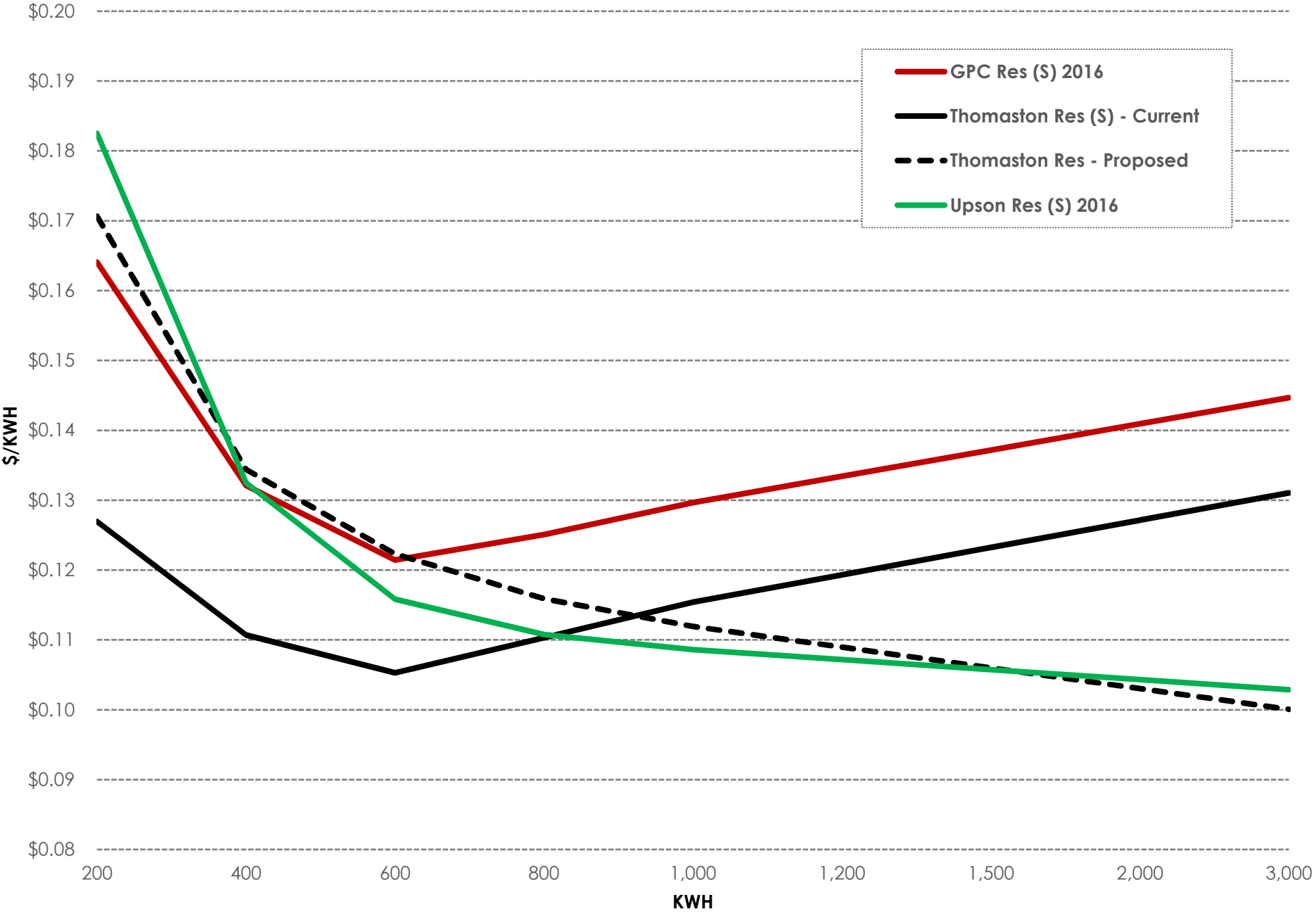
Note: • In Calendar Year 2017, preliminary 2017 budget wholesale cost was used. No MCT was used to reduce bill.

• Street Lights: City does not charge for street lights. However, other revenues, bad debt and sales adjustments are allocated to street lights.

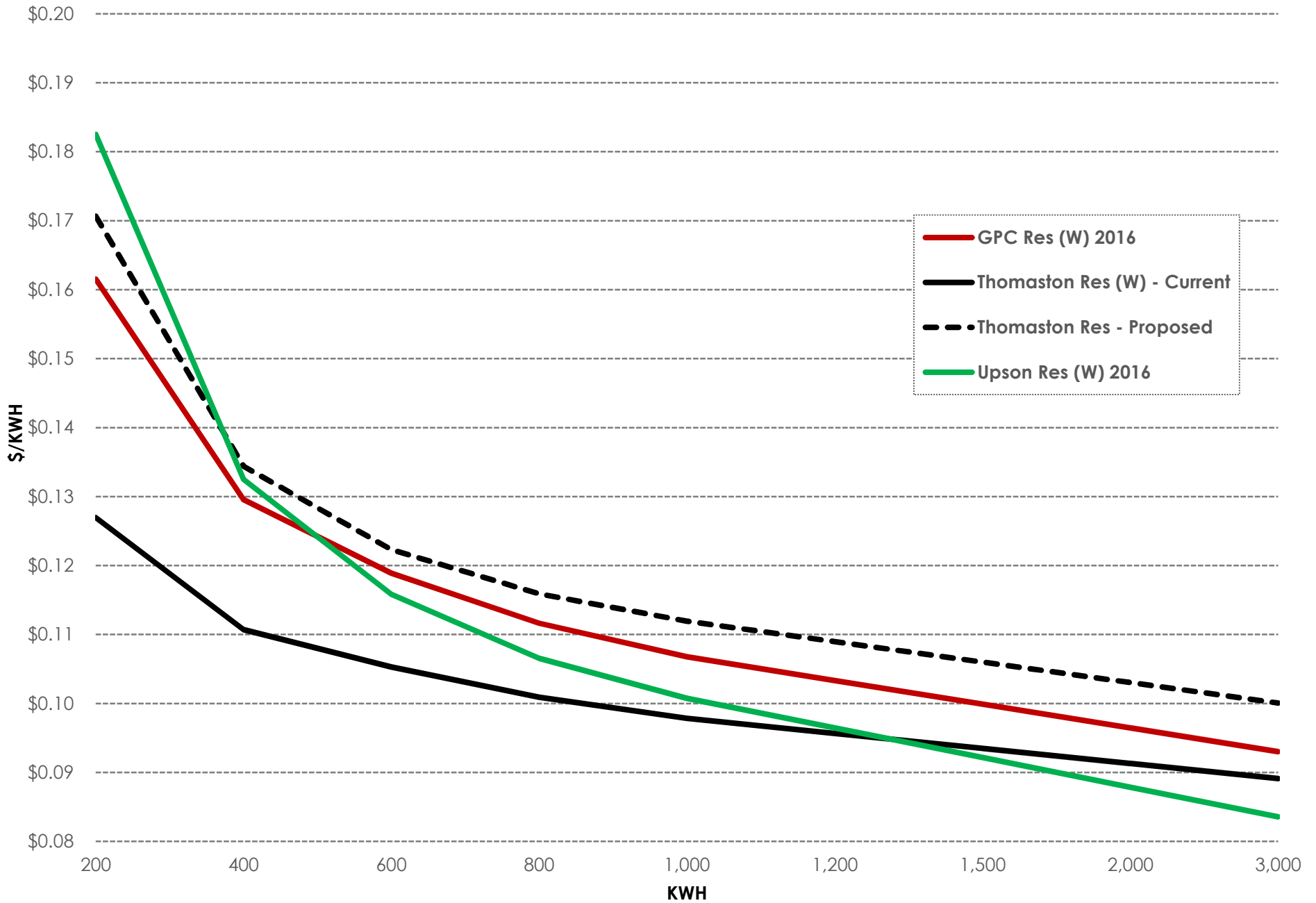
CY2017: ADJUST RATE TO PRODUCE \$1.628M FOR TRANSFERS

Rate Category	REVENUES						EXPENSES							MARGIN			
	Sales	Sales Adj	Others	Increase	Bad Debt	TOTAL	Wholesale Power	O&M	Plant Related	General & Admin	COGS & Operating	CAPE X	Fund Transfer	TOTAL	\$	%	Ratio
Residential	\$4,827,936	-\$43,002	\$177,883	\$80,933	-\$27,828	\$5,015,922	\$4,024,382	\$671,413	\$164,649	\$155,478	\$5,015,922	\$0	\$0	\$5,015,922	\$0	0%	1.00
Com ND	\$837,862	-\$6,468	\$26,757	-\$5,652	-\$4,186	\$848,312	\$548,767	\$83,797	\$20,141	\$28,361	\$681,067	\$0	\$0	\$681,067	\$167,246	20%	1.25
Sm. Power	\$550,917	-\$3,544	\$14,659	-\$1,000	-\$2,293	\$558,739	\$356,655	\$31,476	\$7,228	\$14,534	\$409,893	\$0	\$0	\$409,893	\$148,847	27%	1.36
Md. Power	\$2,725,623	-\$16,655	\$68,894	-\$21,811	-\$10,778	\$2,745,273	\$1,747,772	\$123,650	\$28,321	\$60,432	\$1,960,176	\$0	\$0	\$1,960,176	\$785,098	29%	1.40
Lg. Power	\$1,633,529	-\$9,333	\$38,606	-\$15,592	-\$6,039	\$1,641,171	\$1,093,930	\$58,127	\$11,471	\$14,370	\$1,177,899	\$0	\$0	\$1,177,899	\$463,272	28%	1.39
Industrial	\$2,333,159	-\$13,839	\$57,248	\$0	-\$8,956	\$2,367,611	\$1,991,822	\$104,656	\$20,704	\$15,045	\$2,132,227	\$0	\$0	\$2,132,227	\$235,384	10%	1.11
Flint River	\$254,258	-\$1,527	\$6,316	-\$2,610	-\$988	\$255,450	\$167,515	\$10,560	\$2,415	\$3,201	\$183,692	\$0	\$0	\$183,692	\$71,759	28%	1.39
Street Lts	\$0	-\$3,875	\$16,028	\$0	-\$2,507	\$9,646	\$67,402	\$132,118	\$32,855	\$20,794	\$253,169	\$0	\$0	\$253,169	-\$243,523	-2525%	0.04
Total	\$13,163,284	-\$98,243	\$406,391	\$34,268	-\$63,575	\$13,442,125	\$9,998,246	\$1,215,797	\$287,786	\$312,215	\$11,814,043	\$0	\$0	\$11,814,043	\$1,628,082	12%	1.14
% of Total	98%	-1%	3%	0%	0%	100%	85%	10%	2%	3%	100%	0%	0%	100%			

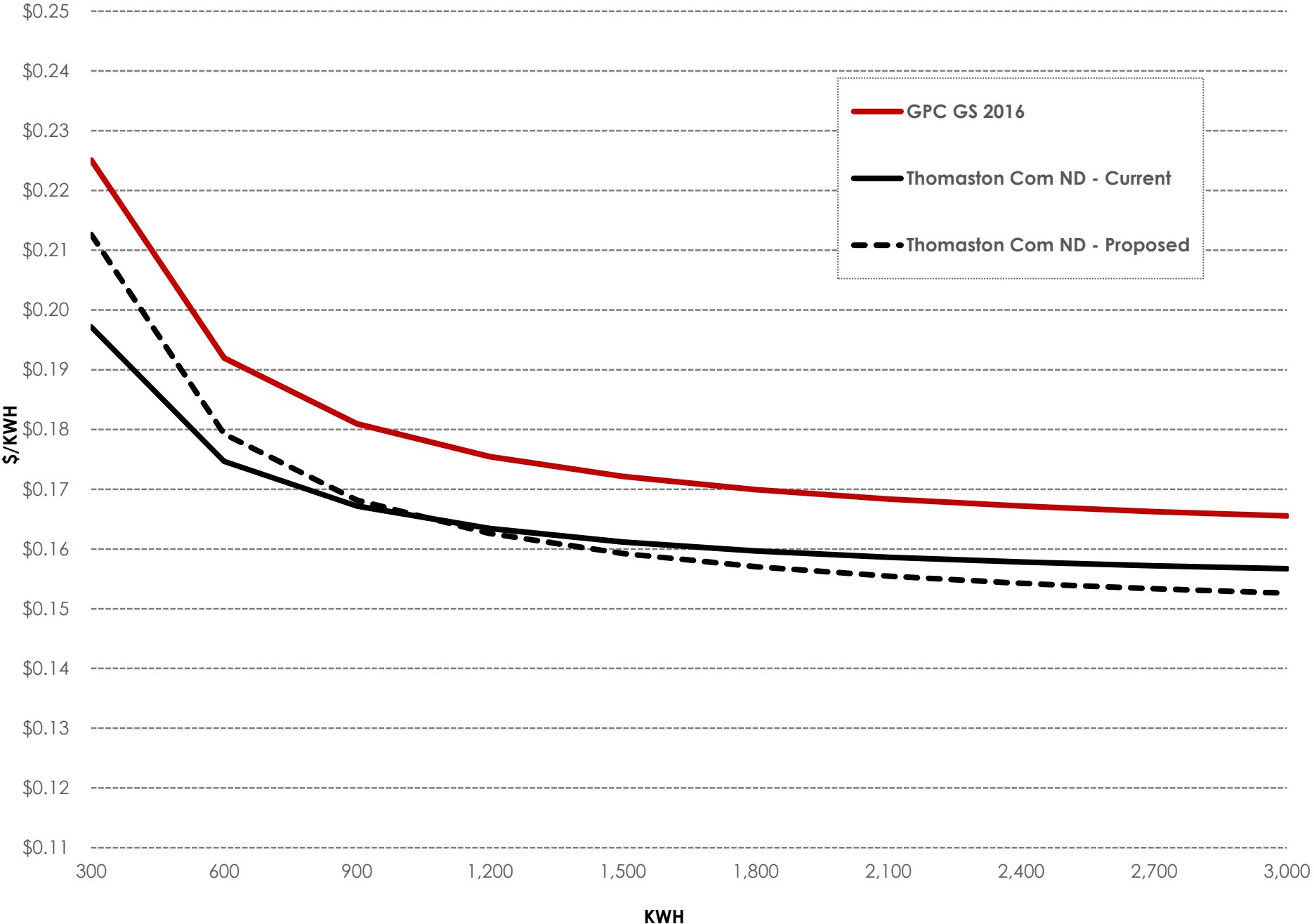
RESIDENTIAL SUMMER



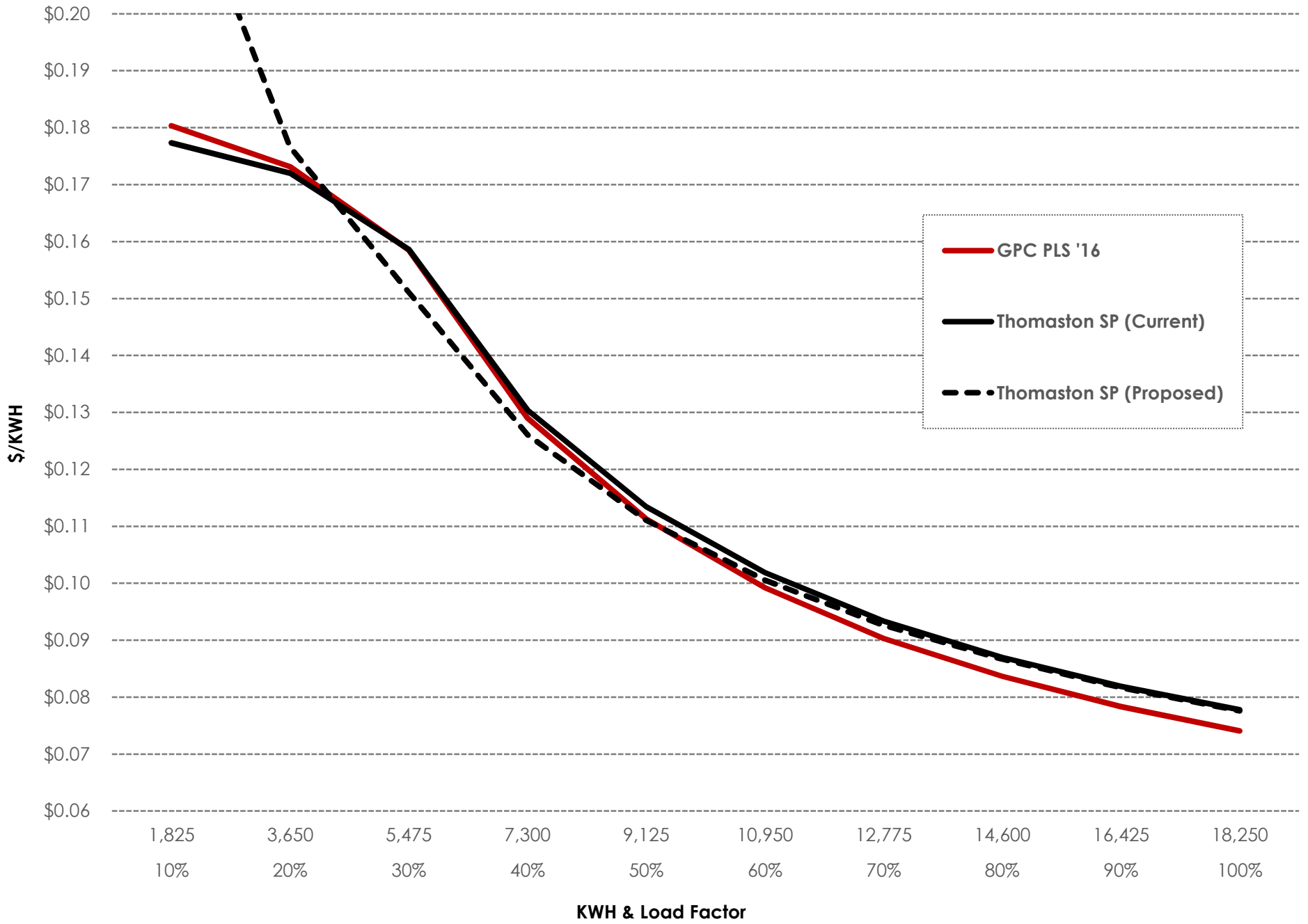
RESIDENTIAL WINTER



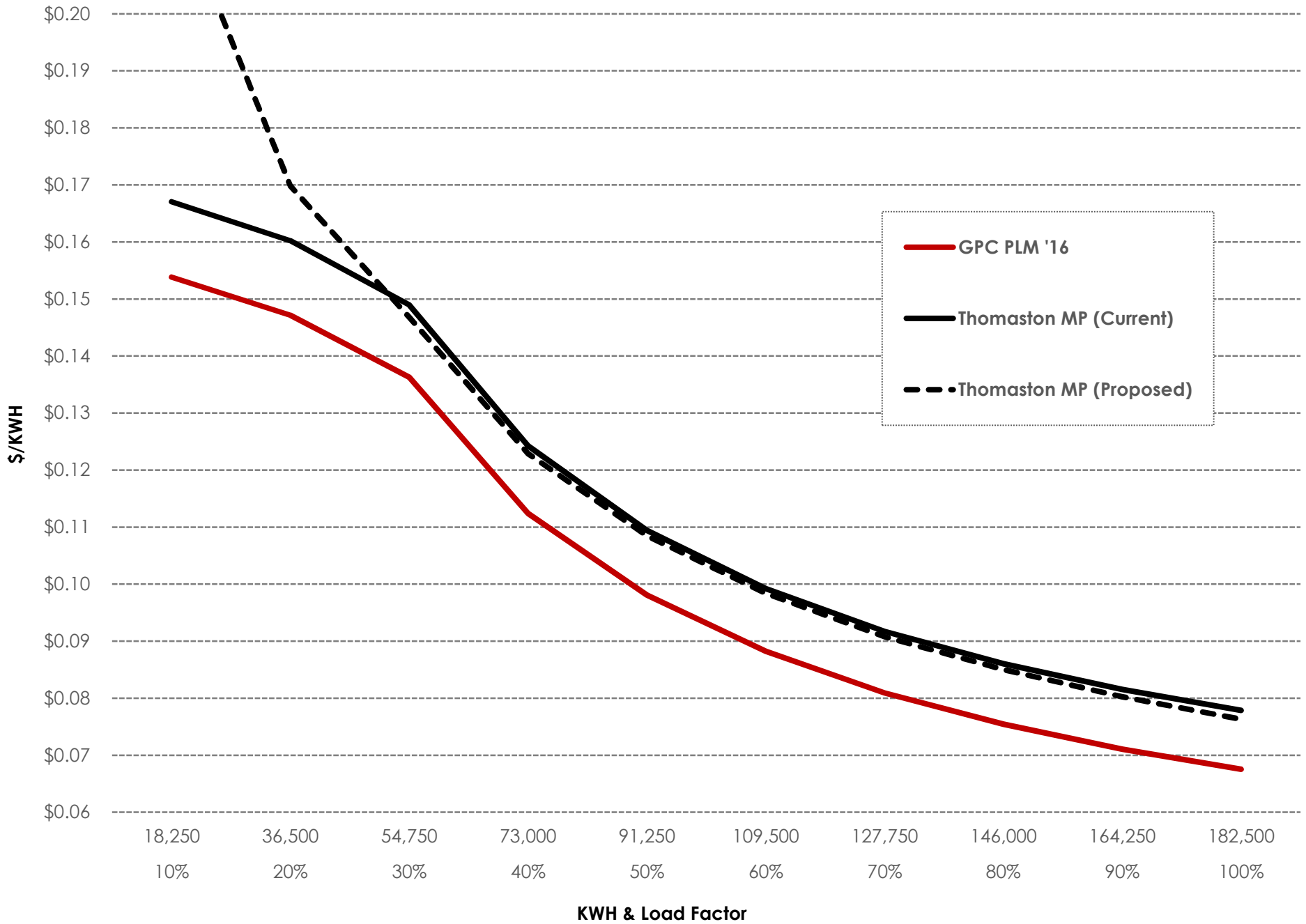
COMMERCIAL NON-DEMAND



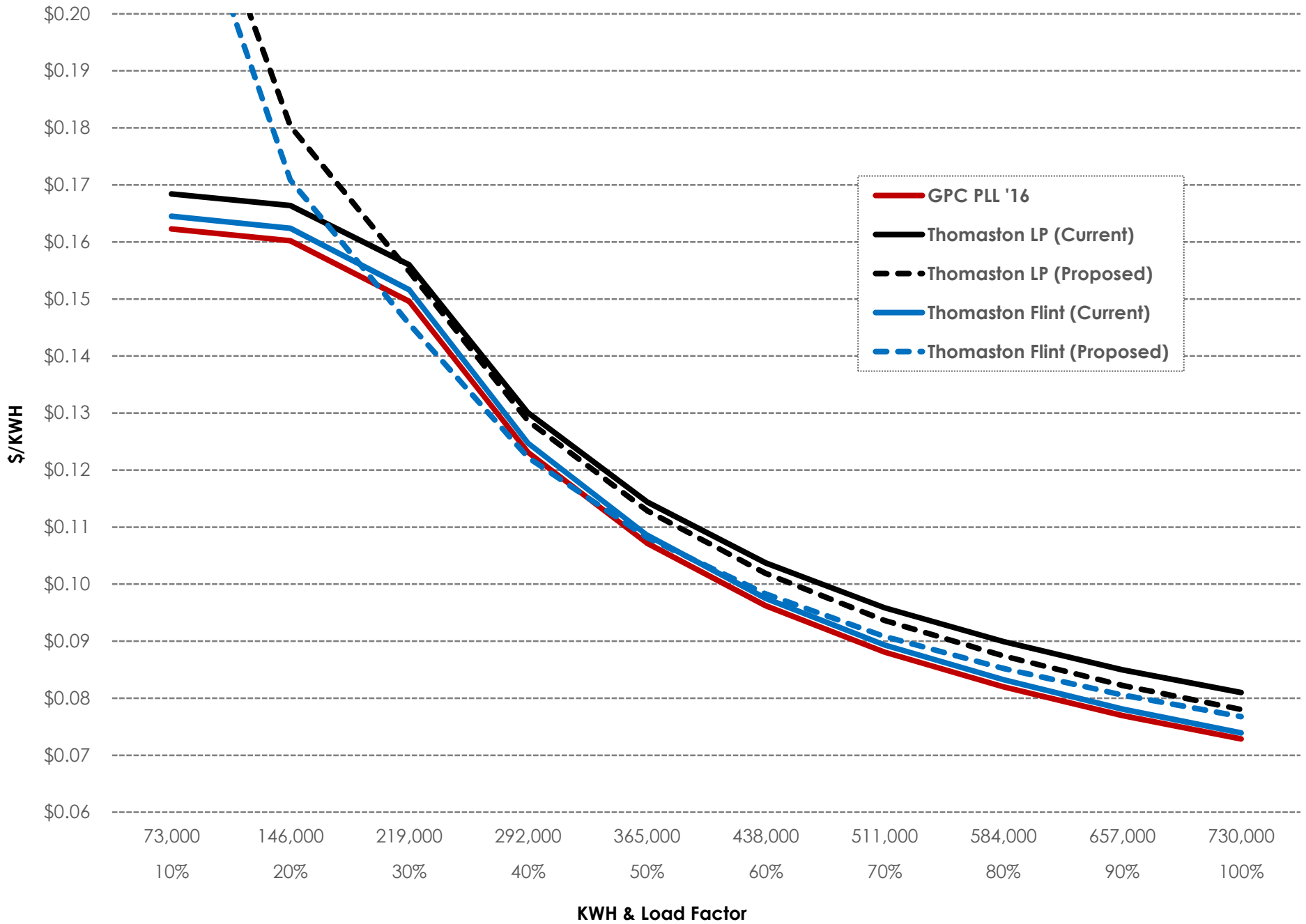
COMMERCIAL @ 25 KW



COMMERCIAL @ 250 KW



COMMERCIAL @ 1000 KW



INDUSTRIAL @ 3000 KW

